In the Specification:

Page 7, second full paragraph:

Thus, each of the embodiments of Figures 1, 2, 6 and 7 provide a method for shutting in a well during use of a tubular gripping tool and when it remains with its spear positioned in the upper end of a tubular string extending into the well, which may occur during a well incident and when the passive seal of the clamp fails and the draw works cannot be operated to remove the clamp from the end of the tubing string. The method can include expanding ~~ana~~ a clamp spear expandable seal, such as secondary passive seal 23a, seal 23 or seal 32, which is positioned about a spear for example 22 or 22a of the tubular gripping tool to create a seal between the spear and the inner diameter of the tubular string, thereby to seal the upper end of the tubular string.

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Paragraph at top of page:

clamp in a rig. Clamp 112 may include a spear 122 sized to extend into the bore of the tubular to be gripped, gripping slips 140, or other gripping means, positioned on the spear and drivable to engage the tubular to be gripped, a bore 121 through the clamp and its spear through which drilling fluid can pass into the tubular and a primary seal 142 about the spear to create a seal between the spear and the inner wall of the tubular. Primary seal 142 may be expandable in response to an at least operationally generated fluid pressure differential in the tubular. Clamp 112 may further include a secondary seal 123 about the spear which is selectively operable to create a seal between the spear and the inner wall of the tubular and, therefore, may be operated as a blow out preventer as a back up to primary seal 142. An enlarged view of the portion of the clamp about the primary and secondary seals is shown in Figure 4.